CHAPTER 129 HB 1540 – FINAL VERSION

25Mar2014... 0837h 05/01/14 1499s 05/01/14 1642s 05/08/14 1682s

2014 SESSION

14-2492 06/01

HOUSE BILL

1540

AN ACT

relative to least cost integrated resource plans filed by an electric utility.

SPONSORS:

Rep. Backus, Hills 19

COMMITTEE:

Science, Technology and Energy

ANALYSIS

This bill changes the requirements for least cost integrated resource plans to be filed with the public utilities commission by electric utilities.

This bill is a request of the public utilities commission.

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Explanation:

Matter added to current law appears in $bold\ italics.$

Matter removed from current law appears [in brackets and struckthrough.]

Matter which is either (a) all new or (b) repealed and reenacted appears in regular type.

CHAPTER 129 HB 1540 – FINAL VERSION

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> 14-2492 06/01

STATE OF NEW HAMPSHIRE

In the Year of Our Lord Two Thousand Fourteen

AN ACT

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relative to least cost integrated resource plans filed by an electric utility.

Be it Enacted by the Senate and House of Representatives in General Court convened:

1 129:1 Least Cost Energy Planning; Energy Policy. Amend RSA 378:37 through RSA 378:40 to read as follows:

378:37 New Hampshire Energy Policy. The general court declares that it shall be the energy policy of this state to meet the energy needs of the citizens and businesses of the state at the lowest reasonable cost while providing for the reliability and diversity of energy sources; [the protection of] to maximize the use of cost effective energy efficiency and other demand side resources; and to protect the safety and health of the citizens, the physical environment of the state, and the future supplies of [nonrenewable] resources[; and], with consideration of the financial stability of the state's utilities.

378:38 Submission of Plans to the Commission. Pursuant to the policy established under RSA 378:37, each electric and natural gas utility, under RSA 362:2, shall file a least cost integrated resource plan with the commission [at least biennially] within 2 years of the commission's final order regarding the utility's prior plan, and in all cases within 5 years of the filing date of the prior plan. Each such plan shall include, but not be limited to, the following, as applicable:

- I. A forecast of future [electrical] demand for the utility's service area.
- II. An assessment of demand-side energy management programs, including conservation, efficiency [improvement], and load management programs.
 - III. An assessment of supply options including owned capacity, market procurements, renewable energy, and distributed energy resources.
- IV. An assessment of distribution and transmission requirements, including an assessment of the benefits and costs of "smart grid" technologies.
 - [V. Provision for diversity of supply sources.
- 24 VI. Integration of demand-side and supply-side options.
- 25 VII.] V. An assessment of plan integration and impact on state compliance with the Clean 26 Air Act [Amendments] of 1990, as amended, and other environmental laws that may impact a 27 utility's assets or customers.

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[VIII. An assessment of plan integration and impact on state compliance with the National Energy Policy Act of 1992.

- IX.] VI. An assessment of the plan's long- and short-term environmental, economic, and energy price and supply impact on the state.
- VII. An assessment of plan integration and consistency with the state energy strategy under RSA 4-E:1.

378:38-a Waiver by Commission. The commission, by order, may waive for good cause any requirement [to file least cost integrated resource plans by an electric utility under RSA 378:38, except for plans relating to transmission and distribution] under RSA 378:38, upon written request by a utility.

least-cost resource plans in order to evaluate the [adequacy] consistency of each utility's [planning process] plan with this subdivision, in an adjudicative proceeding. In deciding whether or not to approve the utility's [planning process is adequate] plan, the commission shall consider potential environmental, economic, and health-related impacts of each proposed option. The commission is encouraged to consult with appropriate state and federal agencies, alternative and renewable fuel industries, and other organizations in evaluating such impacts. The commission's approval of a utility's plan shall not be deemed a pre-approval of any actions taken or proposed by the utility in implementing the plan. Where the commission determines the options have equivalent financial costs, equivalent reliability, and equivalent environmental, economic, and health-related impacts, the following order of energy policy priorities shall guide the commission's evaluation:

- I. Energy efficiency and other demand-side management resources;
- II. Renewable energy sources;
- III. All other energy sources.

378:40 Plans Required. No rate change shall be approved or ordered with respect to any utility that does not have on file with the commission a plan that has been filed and [reviewed] approved in accordance with the provisions of RSA 378:38 and RSA 378:39. However, nothing contained in this subdivision shall prevent the commission from approving a change, otherwise permitted by statute or agreement, where the utility has made the required plan filing in compliance with RSA 378:38 and the process of review is proceeding in the ordinary course but has not been completed.

- 129:2 Definitions of Terms; Public Utility. Amend RSA 362:2, II to read as follows:
- II. For the purposes of this title only, rural electric cooperatives for which a certificate of deregulation is on file with the public utilities commission pursuant to RSA 301:57 shall not be considered public utilities; provided, however, that the provisions of RSA 362-A, 363-B, 371, 374:2-a,

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1	374:26, 374:48-56, 374-A, 374-C, 374-F, and 378:37[-39] shall, unless otherwise provided herein, be
2	applicable to rural electric cooperatives, without regard to whether a certificate of regulation or
3	deregulation is on file with the public utilities commission. The provisions of RSA 374-A and the
4	provisions of RSA 374-F:3, V(b) and (f) and RSA 374-F:7 shall be applicable to rural electric
5	cooperatives for which a certificate of deregulation is on file with the public utilities commission to
6	the same extent as municipal utilities.
7	129:3 Repeal. The following are repealed:
8	I. RSA 378:41, relative to conformity of plans.
9	II. RSA 378:42, relative to existing rate plans.
10	129:4 Effective Date. This act shall take effect 60 days after its passage.
11	Approved: June 16, 2014

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Effective Date: August 15, 2014

CHAPTER 24 HB 1384 – FINAL VERSION

2014 SESSION

14-2328 06/04

HOUSE BILL

1384

AN ACT

relative to rehearings by the public utilities commission.

SPONSORS:

Rep. Townsend, Graf 11

COMMITTEE:

Science, Technology and Energy

ANALYSIS

This bill requires the public utilities commission to reach a decision in a rehearing within 30 days.

Explanation:

Matter added to current law appears in bold italics.

Matter removed from current law appears [in brackets and struckthrough.]

Matter which is either (a) all new or (b) repealed and reenacted appears in regular type.

CHAPTER 24 HB 1384 – FINAL VERSION

14-2328 06/04

STATE OF NEW HAMPSHIRE

In the Year of Our Lord Two Thousand Fourteen

AN ACT

relative to rehearings by the public utilities commission.

Be it Enacted by the Senate and House of Representatives in General Court convened:

- 2 365:21 Rehearings and Appeals. The procedure for rehearings and appeals shall be that
- 3 prescribed by RSA 541, except as herein otherwise provided. Notwithstanding RSA 541:5, upon
- 4 the filing of a motion for rehearing, the commission shall within 30 days either grant or
- 5 deny the motion, or suspend the order or decision complained of pending further
- 6 consideration, and any order of suspension may be upon such terms and conditions as the
- 7 commission may prescribe.
- 8 24:2 Effective Date. This act shall take effect 60 days after its passage.
- 9 Approved: May 23, 2014
- 10 Effective Date: July 22, 2014